S.No	Section	Page	Title		Request for Clarification	GOGC response
3. 0	DESIGN CRITERIA	26	Gas Supply system	Plant should have ability to operate without compressor station at maximum of 54 bar and all sufficient infrasturcture (heater and etc) shall be installed	Kindly share reference scheme/Flow diagram for Fuel Gas System and RMS for GTPP#3 for EPC consideration for proposal.	EPC contractor's responsibility
2 Fire	e Station (depot)	25&32	SPLIT OFOBLIGATIONS	Contractor is obliged to inform and agree with Emergency Management Service of Georgia fire system, including fire station (Depot). Design shall be prepared according to Ne119 Resolution; Construction of depot is optional and will be decided by Employer	At the clarification item 37 number track fixed as 2. for the 2 vehicles; fire depot type can be 2-4 or 5 according to Ne119 Resolution. The type of depot can affect the building size and the area allocations. Request to kindly define the type of fire station (depot) structure or confirm that type IV- ["a fire depot intended for the protection of entrepreneurial entities and non-entrepreneurial (non-commercial) legal entities, in which 2, 4 or 6 vehicles can be accommodated"] according to Ne119 Resolution.	Fire Depot shall be suitable for 2 vehicles, type of fire station (depot) shall be defined by EPC contractor
3 Fire	e Station (depot)	25&32	SPLIT OFOBLIGATIONS	Contractor is obliged to inform and agree with Emergency Management Service of Georgia fire system, including fire station (Depot). Design shall be prepared according to Ne119 Resolution; Construction of depot is optional and will be decided by Employer	Request to kindly confirm that vehicles & training equipment & maintenance equipment & furniture etc. Shall not be included in optional price of depot.	yes, Confirmed !
4 Fire	e Station (depot)	25&33	SPLIT OFOBLIGATIONS	Contractor is obliged to inform and agree with Emergency Management Service of Georgia fire system, including fire station (Depot). Design shall be prepared according to Ne119 Resolution; Construction of depot is optional and will be decided by Employer	Request to kindly inform us; what is your expectation about dormitory need for fire station (depot).	According to №119 Resolution
5 Wa	orehouse etc.	55	Sandwich Panel	The structure must be stainless steel factory-made sandwich panels;	Request to kindly confirm that definition of sandwich panel below conform with your expectation. "Trapezoidal steel sheets double-panel in insulated walls, including outer trapezoidal steel sheet galvanized ASTM A653 G90 (2725) and coated (polivinyle fluoride PVF2 or PVDF, 25 microns thick), 0,6 mm thickness, galvanized spacer section, thermal insulation with mineral fibre or rock wool and inner trapezoidal steel sheet galvanized ASTM A653 G90 and coated (polivinylidene fluoride PVF2 or PVDF), 0.5 mm thickness.	Top and bottom plates shall be galvanized. Details shall be defined by EPC contractor and agreed with Employer during design phase
6 Wa	rehouse etc.	55	Shelves	Stainless steel shelves in six rows along the length of the warehouse	Request to kindly confirm that shelves shall be electrostatic powder coating or galvanized metal structure.	Shall be galvanized metal structure.
7 Wa	rehouse	42	shelves	Stainless steel shelves in six rows along the length of the warehouse;	Request to kindly inform the height (total and each layer) and width of the shelves and also the carriage capacity of each layer of shelves.	Details shall be defined by EPC contractor and agreed with Employer during design phase
8 She	elter warehouse	42	stainless sheet panel	The structure must be covered by stainless steel factory-made sheet panels;	Request to kindly confirm that definition of sheet panel below conform with your expectation "Ribbed metal sheets: galvanised ribbed steel sheet elements, pre-lacquered or not, and cold-profiled. Minimum thickness shall be 0,6 mm. The supply technical conditions shall comply with EN 10142 and 10147. ASTM A 924, A653 and A755shall also apply. The steel mechanical specifications shall comply with ASTM A653, grade SS40 (275)."	Details shall be defined by EPC contractor and agreed with Employer during design phase
9 She	elter warehouse	43	mesh panels	The perimeter of the structure must be cladded by stainless-steel factory-made mesh panels; The perimeter of the structure must be cladded by stainless-steel factory-made mesh panels;	Request to kindly confirm that definition of mesh panel below conform with your expectation "mesh shall be of PVC coated steel wire of diameter with of 3.55mm diameter with a length of side not exceeding 50mm. Line wires shall be of PVC coated steel wire of the same gauge to adequately support the mesh figldly. Line wires shall be provided at top and bottom of the mesh fencing and at two evenly-spaced intermediate levels." or mesh shal be galvanized metal panel.	Details shall be defined by EPC contractor and agreed with Employer during design phase
10		42	dimentions of buildings	 Main warehouse dimensions not more than 40 x 50 m (to be defined more precisely during the design); Workshop dimensions not more than 20 x 35 m (to be defined more precisely during the design); 	Request to kindly clarify the dimentions of main warehouse & workshop building more precisely, expressed defination "not more than" at TOR may couse unfair price differences to compare the participants.	Details shall be defined by EPC contractor and agreed with Employer during design phase
11 3. C	DESIGN CRITERIA	24	FIRE DETECTION &ALARM SYSTEMS	A fire detection & alarm system shall be provided to all areas within the Plant and Site.	Please confirm that Plant and Site means GTPP#3 only, not for exisiting plants and Sites.	yes, Confirmed !
12 TOP	R-Annex-II	55	Main Warehouse	A lifting crane with lifting capacity of at least 10 tons must be installed in the internal space of the structure to ensure relocation of freight within the storage room (so-called overhead crane);	According to GOGC response clarifications dated on 02.09.2020 "It is EPC Contractors scope to design building and choose safe crane appropriate for building structure. Moving of freight within the storage space should be ensured. Manufacturer of cranes shall be from Major Equipment list." In this case monorali&hoist configuration is not acceptable, EPC contractor shall provide OH crane, please confirm.	yes, Confirmed !

C 8	la l	Castina	Dana	Title		Request for Clarification	COCC
13	3 T	OR-Annex-II	56	Chemical Warehouse	A lifting crane with lifting capacity of at least 5 tons must be installed in the internal space of the structure to ensure relocation of freight within the storage room (so-called overhead crane);	According to GOGC response clarifications dated on 02.09.2020 "It is EPC Contractors scope to design building and choose safe crane appropriate for building structure. Moving of freight within the storage space should be ensured. Manufacturer of cranes shall be from Major Equipment list." In this case monorail&hoist configuration is not acceptable, EPC contractor shall provide OH crane, please confirm.	yes, Confirmed !
14	4 T	OR-Annex-II	57	Shelter Warehouse	A lifting crane with lifting capacity of at least 3 tons must be installed in the internal space of the structure to ensure relocation of freight within the storage room (so-called overhead crane);	According to GOGC response clarifications dated on 02.09.2020 "It is EPC Contractors scope to design building and choose safe crane appropriate for building structure. Moving of freight within the storage space should be ensured. Manufacturer of cranes shall be from Major Equipment list." In this case monorail&hoist configuration is not acceptable, EPC contractor shall provide OH crane, please confirm.	yes, Confirmed !
1!	5 T	OR-Annex-II	58	Workshop	A lifting crane with lifting capacity of at least 10 tons must be installed in the internal space of the structure to ensure relocation of freight within the workshop (so-called overhead crane);	According to GOGC response clarifications dated on 02.09.2020 "It is EPC Contractors scope to design building and choose safe crane appropriate for building structure. Moving of freight within the storage space should be ensured. Manufacturer of cranes shall be from Major Equipment list." In this case monorall&hoist configuration is not acceptable, EPC contractor shall provide OH crane, please confirm.	yes, Confirmed !
10	6	Section 4 SPLIT OF OBLIGATIONS, N 7 INSTRUMENTATION & CONTROL 42 SYSTEM, No. 7.3 PLC		etti	PLC will be provided for water treatment plant. Please confirm WTP control shall be accomplished in DCS if controller and DCS communication redundancy are required dedicated controller via remote I/O cabinet. WTP for this PLC. vendor documentation should contain all applied logics in forms of Function Block Diagrams, I/O lists etc for future upgrade of the system.	Please note that, WTP system is OEM vendor design unit and WTP system shall have dedicated redundant PLC controller with its IO modules (cabinets, local Operator Station for fully control and monitoring of WTP and Engineering station shall be supplied for future upgrade as OEM vendor standards. And additionally, DCS communication interface should be provided with WTP PLC for operation and control of WTP system from DCS screens at CCR remotely. This is standard application for OEM package units and also same configuration has been delivered in existing Gardabani-1 and Gardabani-2 too. Please kindly confirm.	Plant's WTP is unique for all TPPs and cannot be simply OEM vendor design unit. Its design and configuration is totally exclusive and depends on engineering criteria's and environmental circumstances. It includes dozens of equipment and gear sets (from different manufacturers) uniformly integrated between each other to treat row water with combination of various processes (physical, chemical, biological and etc). It is exceptional complexity of the engineered system. Please consider in Design, that all BOP equipment connected to WTP control system, such as Raw Water, Water Storage Tanks, Compressed Air, Potable Water, Service Water systems & etc., also these equipment should have direct hardwire connections in DCS which shall be configured accordingly.
17	7	3 DESIGN CRITERIA FIRE DETECTION & ALARM 5YY 29	STEMS within the fire control monitors the	ction & alarm system shall be prove Plant and Site. The system shall in Jamel located in the central control he status of various detectors and p and alarm equipment in case of fire of	of room that control room and inside steam turbine building. The till boxes and Gas turbine FAP system has to be integrated in	Main FAP shall be located in CCR, all detectors are addressable and shall be directly connected to MFAP. No duplication on MFAP is required. However, in addition to MFAP in CCR, two repeater fire alarm panels shall be installed in WTP and STG building for monitoring purpose. Please accept this configuration. Secondly, Contactor understanding is that, there is an existing Building Management System in use for old facilities and offered fire alarm system for new plant shall have to provide connection with existing Building Management System. Please inform details of existing BMS.	Full control FAPs should be installed in WTP and STG building. There is no existing BMS System
18	B 1.	.1 .18 .1142	27 72 92 93	Custom Clearance		There is different explanation for Custom Clearance Decleration in 1.1; 1.18; 1.1.142. We kindly ask you to clarify the scope of custom clearance services, costs and VAT scope.	In response to your inquiry regarding the scope of customs clearance, we would like to clarify that: 1. There are not any non-compliances between Sub-Clauses 1.1, 1.18 and 1.142; 2. Import Duty applicable to the import of the Plant and the Materials (import tax, Excise, VAT) in accordance with the Governing Law shall be paid by the Employer; 3. Any other costs in connection with the import of the Plant and the Materials (including levies, fees and service fee related to customs clearance) shall be borne by the Contractor. Based on the previous experience, amount of such costs is insignificant.
19	9 6	i	3	Date Extension	25 September 2020	The schedule for bidding documents is too tight for us and it is not possible for us to prepare all technical and commercial documents in such short time. Hence, we request you to extend the deadline till December 25th, 2020. Then we have enough time to give suitable and detailed commercial and technical proposals.	N/A

S.No Section	Page	Title		Request for Clarification	GOGC response
20 3	21	Gas Turbine	Gas Turbine Manufacturer GE	We hope that for the gas turbines, Ansaldo could also be accepted by your esteemed company because it can meet all your techincal and performance requirement and save you cost.	N/A
21 6	3	Date Extension	25 September 2020	Dear Sirs we cannot complete the preparation of bidding documents and EPC offer for the project within the given time frame. If it is possible and allowed as per your overall progress for the project, it is expected for a postpone of submission deadline by October 30.	N/A
RFP Documentation-EPC- G3-CCPP272-01	3	SECTION 1. LETTER OF INVITATION	 Proposals must be submitted in electronic form only, between September 19, 2020 and September 25, 2020 18:00 (local time) at the following email address: gardabani3@gogc.ge. 	Due to the complexity of the proposal, Please consider to extend the bid submition date to Nov 25th.	N/A
23 RFP Documentation-EPC- G3-CCPP272-01	9	SECTION 2. INSTRUCTIONS	An outline of Company's experience that is recent (only projects completed from the year of 2010 are accepted) and similar (means at least 150 MW, CGGTTPP - combined cycle gas turban thermal power plant) to the Terms of Reference described in this RFP. Information should be provided only for completed projects. For each project, the outline should indicate the name of the employer, duration of the assignment, contract amount, and Participant's involvement. Information should be provided only for those assignments for which the Participant was legally contracted by its client as a single contractor or as the major firm within a Consortium or other association. Participants should be prepared to substantiate the claimed experience if so requested by GOGC.		The requirements defined under sub-clause 3.5.1 (b) of the Instructions refer to the Participant
24 RFP Documentation-EPC- G3-CCPP272-01	21	2. TECHNICAL DESCRIPTION OF PLANT	The plant major equipment-Gas turbines	Siemens ,Ansaldo, and Mitsubishi are also world famous famous gas turbine manufacturers. such as Siemens SGT-800 industrial gas turbine offers broad flexibility in fuels, operating conditions, maintenance concepts, package solutions, and ratings. With more than 370 units sold and over 7 million operating hours, the SGT-800 is an excellent choice for gas fuel power generation. Please clarify whether the Siemens SGT-800 and other brand can be accepted in this project.	N/A
25 RFP Documentation-EPC- G3-CCPP272-01	21	2. TECHNICAL DESCRIPTION OF PLANT	The plant major equipment-Steam turbine/Generator/HRSG	There are also many Chinese boil, turbine and generator manufacturers with huge number experiences for CCPP, like Dongfang, Shanghai, and Harbin, please clarify whether those brands can be accepted in this project.	N/A
26 RFP Documentation-EPC- G3-CCPP272-01	3	SECTION 1. LETTER OF INVITATION	 Proposals must be submitted in electronic form only, between September 19, 2020 and September 25, 2020 18:00 (local time) at the following email address: gardabani3@gogc.ge. 	We will submit our proposal for the project on September 30, 2020	N/A
27 Auxiliary system		Section 4 SPLIT OFOBLIGATIONS, No. 7 INSTRUMENTATIO N & CONTROL SYSTEM, No. 7.3 PLC	(Previous Q) PLC will be provided for water treatment plant. Please confirm if controller and DCS communication redundancy are required for this PLC. (Previous A) WTP control shall be accomplished in DCS dedicated controller via remote I/O cabinet. WTP vendor documentation should contain all applied logics in forms of Function Block Diagrams, I/O lists etc for future upgrade of the system.	Please confirm if a local control room required for the remote IO cabinet in WTP.	Yes
28 3. DESIGN CRITERIA	6	RAW WATER REQUIREMENT	The raw water shall be collected from the settling ponds (shall be constructed by Contractor) and nearby canal at the north-west side of the plant area."	Please provide connection point of canal for raw water, or it shall be chosen by Contractor? If it's chose by owner, please provide distance between connection point and power plant.	Topographic map is given in AutoCad format, where canal is shown and can be used to determine distance https://nextcloud.gogc.ge/s/PErp2eTpRqJxgMX
29 3. DESIGN CRITERIA	11	UGL&OHL	"500 kV Switchyard needs to be installed which shall be connected to the Georgian State Electro System 500 kV switchyard"	Please provide coordinate points of 500KV GSE Switchyard and the distance between the 500KV GSE Switchyard and power plant.	Coordinates are given in the updated ToR, Section 3 500 KV SWITCHYARD UGL & OHL
30 3. DESIGN CRITERIA	12	GAS SUPPLYSYSTE M	"Electrical power connection and I&C signaling to the RMS shall be under Contractor Scope."	Please clarify whether there is any connection point for electrical power during construction period (electrical fee paid by Contractor)? Or need to be provided by Power Generator supplied by the Contractor?	It is EPC contractor's obligation and it depends on supplierr, so this matter should be clarified by EPC contractor.

32 OF 33 Cla 34 Terr 35 Terr	4. SPLIT FOBLIGATIONS 4. SPLIT FOBLIGATIONS arifications-dated 02.09.2020 No.11 Section 4 ms Of Reference Section 4 ms Of Reference	16 16 30	2.2 SITE WORK Natural gas terminal point 2.2 SITE WORK	"Rain Water Drainage" "Access Roads Out of the Power Plant" "Pipeline distance from GPRMS to Plant boundary could be no more than 150 ContractorResponsibleDemolition and/or Relocation of Existing above and Underground Facilities The process waste water (blow down of the HRSGs and cooling towers, waste water from water pre-treatment unit and surface waters from GT wash skids)	Please provide connection point of canal for Rain Water Drainage, or it shall be chosen by Contractor? If it's chose by owner, please provide distance between connection point and power plant. Is there any requirement for the location of the entrance? Please clarify access road connection points. Please provide distance between main road and power plant entrance. Please clarify the unit for 150 is Meter. Please Provide demolition and Relocation list, and relevant drawings.	GOGC response Storm water/Rain water shall be discharged into the canal nearby the plant (see Topographic map) Entrance location must be determined at the design stage by the EPC contractor. Any distance can be determined by topographic map (AutoCad format) Meter The above-ground buildings does not appear on site (see the topographic plan), information regarding underground structures is not available.
33 Cla 34 Terr 35 Terr	FOBLIGATIONS arifications-dated 02.09.2020 No.11 Section 4 ms Of Reference	30	Natural gas terminal point 2.2 SITE WORK	Pipeline distance from GPRMS to Plant boundary could be no more than 150 ContractorResponsibleDemolition and/or Relocation of Existing above and Underground Facilities The process waste water (blow down of the HRSGs and cooling towers, waste	Is there any requirement for the location of the entrance? Please clarify access road connection points. Please provide distance between main road and power plant entrance. Please clarify the unit for 150 is Meter.	contractor. Any distance can be determined by topographic map (AutoCad format) Meter The above-ground buildings does not appear on site (see the topographic plan), information regarding underground structures is not
34 Terr 35 Terr	02.09.2020 No.11 Section 4 ms Of Reference		2.2 SITE WORK	ContractorResponsibleDemolition and/or Relocation of Existing above and Underground Facilities The process waste water (blow down of the HRSGs and cooling towers,waste	·	The above-ground buildings does not appear on site (see the topographic plan), information regarding underground structures is not
35 Terr	Section 4 ms Of Reference		SITE	and Underground Facilities The process waste water (blow down of the HRSGs and cooling towers,waste	Please Provide demolition and Relocation list, and relevant drawings.	topographic plan), information regarding underground structures is not
Terr		18	DESCRIPTION			
36				water from water pre-treatment unit and surface waters from 14 wash saids) shall be discharged to the existing Waste Water Treatment Plant (X 504011.766; Y 4589494.926) west of the plant boundary. The sanitary waste water shall be discharged into the same location.	The bidder thinks that <i>Oily wastewater</i> shall be discharged to the existing Waste Water Treatment Plant (X 504011.766; Y 4589494.926) also, and <i>no need to building new Oily wastewater Treatment station</i> . Please confirm.	https://nextcloud.gogc.ge/s/PErp2eTpRqlxgMX Existing WWTP system does not includes separation/treatment of oily wastewater. Oily Wastewater Separator System shall be constructed by EPC contractor as mentioned in ToR
	ToR_Annex I	42	Specification of Requirements For JSC Georgian Oil and Gas Corporation to Connect Gardabani Thermal Plant-3, a Combined Cycle Thermal Power Plant (CCTPP) in Gardabani Municipality, to the Power Grid	2. A designated space to be allocated in S/S Gardabani-500 to set up a 500-kW line bay with all the necessary modern equipment and devices	Please clarify whether a line bay in GSE 500kV switchyard need to be constructed by EPC Contractor.	It is Employer's responsibility
37 3. DE	ESIGN CRITERIA	24		"It should be considered a backup power supply (for own consumption) of the 6,3 kV bus bar from the existing 6,3kv switchgear of Gardabani TPP 2."	Please provided the coordinate points for the existing 6,3kv switchgear of Gardabani TPP 2. Not sure about the distance.	X 504464 Y 4589732
38					Please clarify it's owner's responsibility for land acquisition for overhead line, intake water system, drainage system, gas pipeline.	Yes
39					Please provide the natural gas composition analysis and LHV.	It is EPC Contractors Responsibility to analise gas
40					Please provide a full analysis of the canal water quality. Please provide information on the seismic intensity of the project site.	Contractor is Obliged to analyze the water quality in canal and select plant equipment's accordingly.
41					Please provide information on the seismic intensity of the project site. Please clarify how many hours is required for reliability trial run.	Basic Seismic intensity is given in ToR. According to Georgian Transmission Grid Code
43					the Geological Report and Map of the Plant of Gardabani III Plant or the similar Gardabani II Plant	According to Georgian Transmission Grid Code Basic Geological features are given in ToR. Report shall be done by EPC Contractor.
44					the General Layout Maps of Main Plant (CAD is better);	https://nextcloud.gogc.ge/s/PErp2eTpRqJxgMX
45					the Maps of Auxiliary House or Building	Details shall be defined by EPC contractor and agreed with Employer during design phase
46					the Composition of the Gas	It is EPC Contractors Responsibility to analise gas
47					the Standards for environmental emissions (air pollutants, waste water, etc.) and noise	EPC contractor is responsible to prepare the environmental studies according to Georgian Legislation.
48					the Feasibility Study of Gardabani III 272MW Power Plant	N/A
PROF	UEST FOR POSALS # CCPP272-01			The process waste water (blow down of the HRSGs and cooling towers, waste water from water pre-treatment unit and surface waters from GT wash skids) shall be discharged to the existing Waste Water Treatment Plant (X 504011.766; Y 4589494.926) west of the plant boundary.	According to our understand, waste water treatment is not in this phace,and not in contractor scope, please confirm it.	Arrangement of WWTP is not included EPC Contractors Scope. Oily Wastewater Separator System shall be constructed by EPC contractor as mentioned in ToR

S.No Section Page	Title		Request for Clarification	GOGC response
REQUEST FOR PROPOSALS RFP# CCPP272-01		The raw water shall be collected from the settling ponds (shall be constructed by contractor) and nearby canal at the north-west side of the plant area. Contractor is Obliged to analyze the water quality in canal and select plant equipment's accordingly.	Please specify pond capacity; Please specify water qualify; Please specify raw water interface location;	Design of Settling pond(s) should be based on plants (unify/consolidated) engineering calculations, water channel analysis, capacity of plant RW usage, volume of water treatment and chemical dosing units and etc. RW Consumption rate and storage capacities is part of EPC contractors scope, which should be based on standards, safe operation and International best practice. Location of raw water is shown on topographic map (farthest west side of plant)
REQUEST FOR PROPOSALS RFP# CCPP272-01		The 500 kV switchyard will be connected to the existing 500 kV switchyard through aerial transmission lines which shall be installed by the Contractor.	Please clarify 500KV line route and interface location/ topographic data.	Route should be choosen by EPC contractor. Location of 500 switchyard and CCTPP are indicated in ToR.
REQUEST FOR PROPOSALS RFP# CCPP272-01			Please provide the latest Georgian grid code in English.	N/A
RFP Documentation- EPC-G3-CCPP272-01		GEOLOGICAL FEATURES	According to the geological description of the site, the basic soil condition is understood. But some infromation are still missing, such as the ground water level, the Corrosion of underground water and soil, depth of seasonal frozen soil, soil bearing capacity. Please kindly provide the site soil investigation report if available.	Report shall be done by EPC Contractor.
SECTION 4. TERMS OF REFERENCE_Rev_A0 4/3. DESIGN CRITERIA/PLANT CABLING		It should be considered a backup power supply (for own consumption) of the 6,3 kV bus bar from the existing 6,3kv switchgear of Gardabani TPP 2. It will be necessary to install two new 6,3 kV feeders in Gardabani TPP 2 switchgear, as thereare no spare feeders available. 8-8,2 MW feeder is required from 6,3 kV bus bar 02BBA and 4-4,5 MW from 6,3 kV bus bar 02BBB Transmission lines (Cables) will be required to be installed between Gardabani TPP 2 and Gardabani TPP 3, that will capable of carrying requested power.	According these items, the two new 6.3kV feeders in TPP2 and the connection between TTP2 and the newly built 6.3kV switchgear is in the scope of the contractor. Please kindly provide the coordinates of the existing 6.3kv switchgear of Gardabani TPP 2 or the length of the cable connected to the 6.3kV switchgear of Gardabani TPP 2.	X 504464 Y 4589732
SECTION 4. TERMS OF REFERENCE_Rev_A0 55 4/3. DESIGN CRITERIA/500 KV SWITCHYARD UGL & OHL1		1 Coordinates forGSE Switchyard:	Please kindly provide the specific topographic map &wind speed for the design of 550kV OHL.	Topographic map is given in AutoCad format. Basic information regarding the Wind speed is given inToR.
Annex_IV_			The contour line and elevation data of the site are not shown in this drawing, please supplement them. There is one red box below the site fence boundary line. Please clarify what it means.	The contour line and elevation data is shown on the drawing, and below (south-west) red box is indicating settling pond.
RFP Documentation- EPC-G3-CCPP272-01			Please supplement the information of the highest flood level at the site. Without it we will assume that the site won't be affected by the flood and waterlogging. Please confirm it.	There is no flood risk assessment system in Georgia, the territory is not divided into flood zones or flood risk zones, therefore, a flood zoning map is not available. Information on floods is not available in historical sources, however, there is the latest observations which clearly shows that no floods were reported in the project area.
REQUEST FOR PROPOSALS 58 RFP# CCPP272-01		3 DESIGN CRITERIA: Storm water shall be dischrged into the canal nearby the plant	Please clarify the interface of storm water pipe. Is it 1m outside the site or the canal? If the canal, please clarify the distance between the plant site and the canal, and whether the storm water can be discharged to the canal by gravity or not. If not, please provide the relevant elevation information.	Design of storm water discharge system is EPC contractors responsibility. The length of the discharge system can be easily calculated from Topographic map (ToR Anex _IV_) and it should be based on standards, safe operation and International best practice.
59 6 3	Date Extension	25 September 2020	We are actively working for your Gardabani 3 CCPP Project. Equipment suppliers request more time for submitting their offers because of Pandemic reason. We need at least one month time extension in order to submit you a complete, comprehensive and competitive Offer.	N/A
RFQ SECTION 4. TERMS OF REFERENCE("Employ er's Requirements" Annex 3 of the Contract)		DESIGN CRITERIA-TESTing All electrical testing shall be done according to Georgian Transmission Grid Code.	please provdide the Georgian Transmission Grid Code	N/A